SAVE Close Down Event

Network Investment Tool

June 2019



Introduction

- Requirement for LV networks management
- LCT uptake
 - EV, HP, PV
- Clustering effects
- Higher demand
- Customer behaviour
- SAVE interventions
 - LED, Customer engagement, Pricing signals, Community coaching



Why do we need it?

Better informed and more effective investment decisions

- Feasibility of Smart Intervention (thermal and financial)
- Cost of each intervention
- Flexibility analysis Traditional reinforcement versus SAVE (smart) Intervention
- Investment decision
 - Strategy selection
 - Time scale (price control review, network planning, load growth certainty)



Model/Structure







Pricing Model

Assessment setup

Financial settings

- Intervention costs
- Interest rate

Scenario Selection

- LCTs uptake
- $^{\rm o}$ Load growth

Analysis timescale

- Start Year
- End Year
- Design Year



Pricing Model Output

Intervention feasibility and costing output

• 3 strategy versus 4 scenarios

		Strategy						
		All Knowing	Flexibility Minimum	Flexibility Maximum				
0	Low Growth							
Scenari	Mid Growth							
	High Growth							
	Very High Growth							

- Intervention and year required
- Intervention cost and NPV

No. No. Atom A							NPV to Evaluation	
No. No. <td></td> <td>All Knowing Strategy</td> <td>Year</td> <td>Intervention SAVE Interventice</td> <td>Action</td> <td>Actual Cost</td> <td>Year</td>		All Knowing Strategy	Year	Intervention SAVE Interventice	Action	Actual Cost	Year	
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All Overlay Predict 2) Node 14 to node 15 distance 15m with WWX 155 LANUAGE 2525 Transformer 1) Update capacity to 1000K/A 270000 121 Vector Market capacity to 1000K/A 270000 122 Staff Intervention 1/00 for foregrightable 224.55 2021 Split Intervention 1/00 for foregrightable 224.55 2021 Split Intervention 1/00 for foregrightable 224.55 2021 Split Intervention 1/00 for foregrightable 224.55 2023 Split Intervention 1/00 for foregrightable 224.55 2023 Split Intervention 1/00 for foregrightable 224.55 2025 Spli	Cen al		2032	Split Feeder 5	1) Substation to node 129 distance 239m with WAVE 185 1) Node 13 to node 14 distance 36m with WAVE 300	71730.00	115953.34	
Yaz Intervention Action Actian Cecil WY 10 Sublation Year 2025 SWE Intervention 1) Gw Tengy Lightbulls. 2.4.65 2.988.00 99655.51 2026 SWE Intervention 1) Gw Tengy Lightbulls. 2.4.65 2.988.00 99655.51 2027 Split Feeder 2. 1) Gw Tengy Lightbulls. 2.94.65 2.988.00 99655.51 2028 Transformer 1) Ugeste capacity 19 2000.01 82700.00 7260.00 99655.51 2028 Staff Intervention 1) Ugeste capacity 10 2000.01 82700.00 99655.51 2028 Staff Intervention 1) Ugeste capacity 10 2000.01 82700.00 8270.00 2025 Split Intervention 1) Ugeste capacity 10 1000.01 11880.00 11880.00 11880.00 11880.00 2055.00 10 000 11 1000.00 11880.00 11880.00 204557.15 204557.15 204557.15 204557.15 204557.15 204557.15 204557.15 204556.00 11000.00 11000.00 11000.00 11000.00 11000.00 11000.00 11000.00 11000.00	-		2035	Transformer	2) Node 14 to node 15 distance 136m with WAVE 185 1) Upgrade capacity to 1000KVA	28700.00		
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Ver Intervention Action Action Action MV to Evaluation ver 2024 SME Intervention 11 oue freegy Lightfulls 24.65 2580.00 13 substation to mode 22 distance 36m with WME 165 2580.00 1000 2025 Split Feeder 2 13 substation to mode 22 distance 36m with WME 600 11000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 10000 1000 1000 1000 1000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 100000 100000 100000 100000 100000 100000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 1000000 10000000 1000000			2032 2035	Split Feeder 5 Transformer	1) Substation to node 129 distance 239m with WAVE 185 1) Upgrade capacity to 1000KVA	71730.00 28700.00		
Note intervention Action			Vent	Intervention	Artion	Actual Cost	NPV to Evaluation	
202 Split Freder 2 11 substation in mode 23 distance 36m with WWE 155 7 3880.00 All Knowing Strategy 202 Split Freder 2 11 doeb 10 mode 2 distance 36m with WWE 600 11 3880.00 202 Split Freder 2 11 doeb 10 mode 2 distance 36m with WWE 600 11 3880.00 304857.15 202 Split Freder 2 11 doeb 10 mode 2 distance 36m with WWE 600 11 3880.00 41 300.00 202 Split Freder 5 11 substation to mode 23 distance 25m with WWE 600 11 3880.00 202 Split Freder 5 11 substation to mode 23 distance 25m with WWE 600 11 400.00 203 Transformer 11 substation to mode 23 distance 25m with WWE 600 11 400.00 203 Transformer 11 substation to mode 23 distance 35m with WWE 600 11 400.00 204 Split Freder 2 11 Substation to mode 23 distance 35m with WWE 600 11 400.00 204 Split Freder 2 11 Substation to mode 23 distance 35m with WWE 600 11 400.00 204 Split Freder 2 11 Substation to mode 23 distance 35m with WWE 600 11 400.00 204 Split Freder 2 11 Substation to mode 23 distance 35m with WWE 100			2024	SAVE Intervention	1) Low Energy Lightbulbs	24.65	Year	
All Accounts States Space Constraints All Accounts Space Constraints All Accounts Space Constraints S			2025	Split Feeder 2	1) Substation to node 23 distance 84m with WAVE 185	29880.00		
Number Split Split <t< td=""><td></td><td></td><td>20</td><td>0</td><td>2) Node 2 to node 12 distance 3m with WAVE 600</td><td></td><td colspan="2"></td></t<>			20	0	2) Node 2 to node 12 distance 3m with WAVE 600			
S) Node 14 to node 35 distance 156m with WARE 300 S) Node 14 to node 35 distance 256m with WARE 300 14109.000 2025 Split Feeder 5 S) Sold 10 to node 35 distance 256m with WARE 300 24690.00 2026 Transformer S) Sold 10 to node 35 distance 256m with WARE 300 24690.00 2026 Transformer S) Sold 10 to node 32 distance 256m with WARE 300 24690.00 2028 Split Feeder 3 S) Sold 10 to node 32 distance 25m with WARE 300 19000.00 2028 Split Feeder 3 Sold 10 to node 32 distance 25m with WARE 300 19707.00 2029 Overlay Feeder 3 Sold 10 to node 32 distance 25m with WARE 300 19702.00 2020 Split Feeder 2 Sold 10 node 43 distance 25m with WARE 300 19702.00 2020 Overlay Feeder 2 Sold 10 node 43 distance 25m with WARE 300 19708.00 2020 Overlay Feeder 2 Sold 10 node 43 distance 25m with WARE 300 19728.00 2021 Overlay Feeder 2 Sold 10 node 43 distance 25m with WARE 300 19728.00 2021 Overlay Feeder 2 Sold 10 node 43 distance 25m with WARE 300 19728.00 2024 Sold Theremonion S		All knowing Strategy	2025	Overlay Feeder 2	a) Node 12 to node 13 distance 38m with WAVE 600 4) Node 13 to node 14 distance 36m with WAVE 600	118880.00	304857.15	
1) Note: 101 houe: 5 distance 3 m with WMC 300 24690.00 2023 Overlay Freedrs 2 1) Jografic capacity to 2000x0. 24690.00 2023 Transformer 1) Jiggrafic capacity to 2000x0. 24690.00 2024 Statistics Action Action Action 2024 Statistics Action Action Action Action 2024 Statistics Action Action Action Action Action 2024 Statistics Jistatistics to node 3 distance 36m with WMX 185 15650.00 1972/30.00 2020 Overlay Freedriz 2 Jistatistics to node 3 distance 36m with WMX 185 15650.00 176566.39 2020 Overlay Freedriz 2 Jistatistics to node 3 distance 36m with WMX 185 15650.00 176566.39 2020 Overlay Freedriz 2 Jistatistics to node 3 distance 36m with WMX 185 1972.00 176566.39 2024 Self Intervention Ji loop 21 distance 36m with WMX 185 1972.00 176566.39 2024 Self Intervention Ji loop 21 distance 36m with WMX 185 1974.00 176760.00			2029	Split Feeder 5	 b) Node 14 to node 15 distance 136m with WAVE 300 1) Substation to node 129 distance 239m with WAVE 600 	141040.00		
2023 Transformer 1] Uggrade: capacity to 20000/A 150000.00 Year Intervention Action Action Action 2024 Split Feeder 2 1] Substation to mode 23 distance 86m with WAVE 300 30720.00 2024 Overlay Feeder 2 1] Mode 21 to mode 31 distance 36m with WAVE 300 12720.00 2024 Overlay Feeder 2 1] Mode 21 to mode 32 distance 86m with WAVE 300 12720.00 2020 Overlay Feeder 2 1] Mode 21 to mode 32 distance 86m with WAVE 300 12720.00 2020 Overlay Feeder 2 1] Mode 23 to mode 32 distance 86m with WAVE 305 12820.00 2021 Overlay Feeder 2 1] Mode 23 to mode 24 distance 86m with WAVE 305 12820.00 2021 Overlay Feeder 2 1] Mode 23 to mode 24 distance 86m with WAVE 305 2880.00 2021 Split Feeder 2 1] Mode 23 to mode 24 distance 86m with WAVE 305 1278.00 2021 Split Feeder 2 1] Mode 21 to mode 24 distance 86m with WAVE 305 1278.00 2021 Split Feeder 2 1] Mode 21 to mode 24 distance 86m with WAVE 305 1278.00 2021 Split Feeder 2 1] Mode 21 to mode			2029	Overlay Feeder 5	1) Node 100 to node 5 distance 3m with WAVE 300 2) Node 36 to node 37 distance 35m with WAVE 185	24690.00		
Var. Intervention Action Actial Coci Yaa MPV to Evaluation Yaa 2034 Split Freder 2.1 1) Substation to mode 22 distance Sim with WWE 800 1972.0.0 Yaa 2034 Overlay Freder 2.1 10 Substation to mode 22 distance Sim with WWE 800 174260.0 Yaa 2034 Overlay Freder 2.1 10 Substation to mode 23 distance Sim with WWE 105 174260.0 Yaa 2030 Overlay Freder 2.1 10 Substation to mode 23 distance Sim with WWE 105 174260.0 Yaa 2030 Overlay Freder 2.1 10 Substation to mode 24 distance Sim with WWE 105 174260.0 Yaa 2031 Torrelay Freder 2.1 10 Note 11 to mode 14 distance Sim with WWE 105 7 2880.00 2033 Overlay Freder 7.1 10 Note 11 to mode 24 distance Sim with WWE 100 17280.00 2034 Overlay Freder 7.1 10 Note 21 to mode 24 distance Sim with WWE 100 17280.00 2034 Overlay Freder 7.1 10 Note 21 to mode 24 distance Sim with WWE 100 174260.00 2035 Split Freder 7.1 10 Note 21 to mode 24 distance Sim with WWE 100 17420.00 2035 Split Freder 7.1 10 Note 21 distance Sim with WWE 100 17420.00			2029	Transformer	1) Upgrade capacity to 2000KVA	150000.00		
Visit Split Freeder 2 11 Substation to node 23 distance 84m with WWR 300 30720.00 2024 Overlay Freeder 2 11 Substation to node 23 distance 84m with WWR 300 30720.00 2020 Overlay Freeder 2 11 Substation to node 23 distance 84m with WWR 300 30720.00 2020 Overlay Freeder 31 10 displite 4 galacity to 250X.4 50020.00 176366.39 2020 Transformer 11 gappide 4 galacity to 250X.4 50000.00 176366.39 2020 Overlay Freeder 7 11 Node 231 to node 24 distance 84m with WWR 100 172360.00 2030 Overlay Freeder 7 11 Node 231 to node 24 distance 84m with WWR 100 172300.00 2031 Overlay Freeder 7 11 Node 231 to node 24 distance 84m with WWR 100 17230.00 2032 Split Freeder 7 11 Node 231 to node 24 distance 84m with WWR 100 17230.00 2033 Overlay Freeder 7 11 Node 231 to node 24 distance 84m with WWR 100 17420.00 2034 Split Freeder 7 11 Node 231 to node 24 distance 84m with WWR 100 17420.00 2035 Split Freeder 7 11 Node 23 to node 24 distance 84m with WWR 100 17420.00	wth		Year	Intervention	Action	Actual Cost	NPV to Evaluation	
2020 Overlay Feeder 2 1) Node 12 to node 31 distance 38m with WART 185 1 7460.00 2020 Overlay Feeder 2 1) Node 12 to node 31 distance 38m with WART 185 1 650.00 2020 Overlay Feeder 2 1) Node 13 to node 31 distance 38m with WART 185 1 650.00 2030 Overlay Feeder 2 1) Node 13 to node 31 distance 38m with WART 185 1 650.00 2030 Overlay Feeder 2 1) Node 13 to node 31 distance 38m with WART 185 1 650.00 2031 Overlay Feeder 2 1) Node 23 to node 31 distance 38m with WART 185 1 650.00 2034 Overlay Feeder 2 1) Node 23 to node 31 distance 38m with WART 185 2 588.00 2034 Overlay Feeder 2 1) Node 23 to node 31 distance 38m with WART 185 1 7460.00 2034 SkM intervention 1) Low Energy Lightbabs 7 44.65 1072.00 2025 Split Feeder 2 1) Substation to node 23 distance 38m with WART 185 17460.00 2025 Split Feeder 2 1) Node 31 to node 23 distance 38m with WART 185 15650.00 2026 Split Feeder 2 1) Node 31 to node 13 distance 38m with WART 155 15650.00 2021 <td< td=""><td>th Gre</td><td></td><td>2024</td><td>Split Feeder 2</td><td>1) Substation to node 23 distance 84m with WAVE 300</td><td>30720.00</td><td>Year</td></td<>	th Gre		2024	Split Feeder 2	1) Substation to node 23 distance 84m with WAVE 300	30720.00	Year	
Vector / Mathema 2023 Transformer 11 ggrade capacity to 750X/A 2550.00 176366.39 2030 Overlay Feder 2 13 log table capacity to 200X/A 15000.00 176366.39 2031 Overlay Feder 2 13 log table capacity to 200X/A 15000.00 176366.39 2038 Overlay Feder 2 13 log table capacity to 200X/A 172366 176366.39 2038 Overlay Feder 2 13 log table capacity to 200X/A 172366 176366.39 2038 Overlay Feder 2 13 log table capacity to 200X/A 172366.30 172366.39 2038 Overlay Feder 2 13 log table capacity to 200X/A 25800.00 172860.00 2026 Split Feder 2 13 log table capacity to 200X/A 25800.00 176740.00 2026 Split Feder 2 13 log table capacity to 200X/A 15500.00 176740.00 2025 Split Feder 2 13 log table capacity to 200X/A 15500.00 176270.29 2020 Transformer 11 ggrad capacity to 200X/A 15500.00 176270.29 2021 Transformer 10 ggrad capacity to 200X/A	μ. Έ		2024 2029	Overlay Feeder 2 Overlay Feeder 5	1) Node 12 to node 13 distance 38m with WAVE 185 1) Node 36 to node 37 distance 35m with WAVE 185	17460.00 16650.00		
2031 Transformer 11 (grante cascity to 2006vA. 150000.00 2034 Overlay Feeder 2.1 (s) doi: 10 nod 44 distance Sim with WAX 185 2 3880.00 2034 Overlay Feeder 7.1 (s) doi: 10 nod 44 distance Sim with WAX 185 2 3880.00 2034 Overlay Feeder 7.1 (s) doi: 10 nod 44 distance Sim with WAX 185 2 3880.00 2034 Overlay Feeder 7.1 (s) doi: 10 nod 52 distance Sim with WAX 185 2 3880.00 2034 Statismention 11 (s) doi: nodes 24 distance Sim with WAX 180 2 307.00 2034 Statismention 11 (s) doi: nodes 24 distance Sim with WAX 180 1 2400.00 2035 Spin Freder 7.1 (s) doi: 10 node 32 distance Sim with WAX 185 1 5650.00 2037 Transformer 21 (s) grades cascity to 7 2000vA 2 5550.00 2038 Overlay Feeder 7.1 (s) doi: 10 node 13 distance Sim with WAX 185 1 5650.00 2037 Transformer 2.1 (s) doi: 10 node 14 distance Sim with WAX 155 1 5620.00 2038 Soverlay Feeder 2.1 (s) doi: 10 node 14 distance Sim with WAX 155 1 5620.00 2038 Transformer 2.1 (s) grades cascity to 7 2000vA 1 5020.00 2031 Transformer 2.1 (s) to node 14 distance Sim with WAX 155 1 5820.00	4 Ve	Flexibility Minimum	2029	Transformer	1) Upgrade capacity to 750KVA	26500.00	176366.39	
2014 Overlay Fedder 2 1) Node 11 6 mode 21 8 mode 24 distance 3mm with WAVE 30 1 / 2280.00 2014 Overlay Fedder 2 1) Node 11 6 mode 21 8 mode 24 distance 3mm with WAVE 30 1 / 2280.00 Year Intervention Action Action Action Year 2024 SAVE Intervention 1) Low Energy Lightsubs 24.65 3072.00 1072.00 2025 Save Infervention 1) Low Energy Lightsubs 24.65 1072.00 1072.00 2020 Save Infervention 1) Low Energy Lightsubs 24.65 1072.00 1072.00 2020 Overlay Fedder 2 1) Node 35 to node 12 distance 3mm with WAVE 35 14560.00 1072.00 2020 Develop Fedder 2 1) Node 35 to node 12 distance 3mm with WAVE 35 14560.00 178271.29 2020 Develop Fedder 2 1) Node 31 to node 14 distance 3mm with WAVE 35 14560.00 178271.29 2021 Transfermer 1) Indee dash to robot 44 distance 3mm with WAVE 35 15920.00 178271.29 2021 Transfermer 1) Node 31 to node 41 distance 3mm with WAVE 355 15920.00 178271.29 <	en ark		2030	Transformer	1) Upgrade capacity to 2000KVA	150000.00		
Year Intervention Action Action MPV to Evaluation Year 2024 SAVE Intervention 1] Low Energy Lightbulls 24.65 2025 Sality Freder 2 1] Substation to mode 23 distance 38m with WAVE 300 30720.00 2020 Sality Freder 2 1] Adde 21 to mode 33 distance 38m with WAVE 305 14660.00 2020 Develop Freder 2 1] Adde 26 to mode 37 distance 38m with WAVE 155 14660.00 2020 Transformer 1] Uggde capacity for 2700.00 170271.29 2020 Transformer 11 (Jugde capacity for 2700.00 170271.29 2021 Transformer 11 (Jugde capacity for 2700.00 170271.29 2021 Transformer 11 (Jugde capacity for 2700.00 170200.00 2021 Transformer 11 (Jugde capacity for 2700.00 170200.00 2021 Transformer 11 (Jugde 211 to mode 14 distance 38m with WAVE 305 17220.00 2021 Transformer 11 (Jugde 221 to mode 14 distance 38m with WAVE 305 17220.00 2022 Transformer 11 (Jugde 221 to mode 14 distance 38m with WAVE 305 17220.00 20	ŝ		2034 2034	Overlay Feeder 2 Overlay Feeder 7	1) Node 13 to node 14 distance 36m with WAVE 300 1) Node 231 to node 24 distance 84m with WAVE 185	17280.00 29880.00		
Note interestion Notes Person 2024 SVRI Intervention 11 Uow Energy Lightbulls 24.45 2025 Split Feeder 2 13 Substation to node 23 distance 84m with WWE 200 30720.00 2025 Sverlay Feeder 2 13 Notes 11 Substation to node 23 distance 84m with WWE 105 11 466.00 2025 Sverlay Feeder 2 13 Notes 11 mode 12 node 31 distance 85m with WWE 115 11 466.00 2026 Tarsing Feeder 2 11 Node 51 to node 31 distance 85m with WWE 115 11 4560.00 12021 2021 Tarsing Feeder 2 11 Node 51 to node 13 distance 85m with WWE 115 11 4500.00 11 4500.00 2021 Tarsing Feeder 2 11 Node 13 to node 14 distance 85m with WWE 155 11 2500.00 11 2500.00 2021 Tarsing Feeder 2 11 Node 13 to node 14 distance 85m with NWE 150 11 2500.00 11 2500.00 2021 Tarsing Feeder 2 11 Node 13 to node 14 distance 85m with NWE 150 11 2500.00 11 2500.00 2023 Overlay Feeder 1 11 Node 13 to node 14 distance 85m with NWE 150 12500.00 12500.00 2024 Develay Feeder 2 11 Nod			Year	Intervention -	Artion	Actual Cost	NPV to Evaluation	
2005 Split Feeder 2 1) Substation to node 23 distance 84m with WWE 200 10720.00 2005 Overlay Feeder 2 1042 to node 33 distance 85m with WWE 180 17460.00 Pacibility Maximum 2009 Overlay Feeder 2 1040 dista to node 33 distance 85m with WWE 185 17460.00 2009 Transfermer 31 1096 dis 10 node 34 distance 25m with WWE 185 15650.00 2010 Overlay Feeder 2 1) Node 31 to node 34 distance 85m with WWE 185 15620.00 2011 Transfermer 31 1096 dis 21 distance 25m with WWE 185 15920.00 2012 Transfermer 31 1096 dista to node 34 distance 85m with WWE 185 15920.00 2013 Transfermer 31 1096 dista to node 34 distance 85m with WWE 300 17221.29 2014 Transfermer 31 1096 dista to node 34 distance 85m with WWE 300 17280.00 2014 Overlay Feeder 2 11 Node 11 to node 34 distance 85m with WWE 300 17280.00 2014 Overlay Feeder 2 11 Node 24 distance 85m with WWE 300 17280.00			2024	SAVE Intervention	1) Low Energy Lightbulbs	24.65	Year	
Flexibility Maximum Control Freeder String Freeder <thstring freeder<="" th=""> String Freeder St</thstring>			2025	Split Feeder 2 Overlay Feeder 2	1) Substation to node 23 distance 84m with WAVE 300	30720.00		
2424 Transformer 1) Upgrode capacity (no / 504/kV 22500.00 178271.29 2030 Overlay Feeder 2 1) Node 13 to node 14 distance 36m with WAVE 185 1552.00.00 178271.29 2032 Transformer 1) Upgrode capacity for 2000K/A 155000.00 2034 Overlay Feeder 2 1) Node 23 to node 24 distance 36m with WAVE 185 72280.00 2034 Overlay Feeder 7 1) Node 23 to node 24 distance 36m with WAVE 35 72880.00 2035 Overlay Feeder 7 1) Node 23 to node 24 distance 36m with WAVE 35 72880.00		Flexibility Maximum	2029	Overlay Feeder 5	1) Node 36 to node 37 distance 35m with WAVE 185	16650.00		
2023 Transformer 1) Uggsade capacity to 2000/VA 15000.000 2034 Overlay Feeder 2 1) Node 313 to node 14 distance 36m with WAVE 300 17280.00 2034 Overlay Feeder 7 1) Node 213 to node 14 distance 36m with WAVE 300 2989.00 2034 Overlay Feeder 7 1) Node 213 to node 14 distance 36m with WAVE 305 2989.00 2035 Overlay Feeder 7 1) Node 2015 to node 24 distance 36m with WAVE 305 2989.00			2029	Overlay Feeder 2	1) Upgrade capacity to 750KVA 1) Node 13 to node 14 distance 36m with WAVE 185	16920.00	178271.29	
2034 Overlay Feeder 7 1) Node 231 to node 24 distance 84m with WAVE 185 29880.00			2032 2034	Transformer Overlay Feeder 2	1) Upgrade capacity to 2000KVA 1) Node 13 to node 14 distance 36m with WAVE 300	150000.00 17280.00		



Pricing Model Output Visualisation



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Pricing Model Regret Table

- 3 strategy versus 4 scenarios
- Assessment Year
- NPV for each Strategy
- Worst Least Regret
- Investment decision

		Lo	w Growth	ĺ	Mid Growth	I	High Growth	Very High Growth		
Assessment Year	Strategy	C	Outcome		Outcome		Outcome	Outcome		
2040		S	cenario1		Scenario2		Scenario3	Scenario4		
	All Knowing	£	29,260	£	79,204	£	157,198	£	304,857	
	Flexibility Max	£	29,610	£	51,105	£	115,953	£	176,366	
	Flexibility Min	£	28,793	£	50,159	£	96,646	£	178,271	
	Minimum	£	28,793	£	50,159	£	96,646	£	176,366	

Least Regret									Worst Least Regret	
All Knowing	£	468	£	29,046	£	60,552	£	128,491	£	128,491
Flexibility Max	£	818	£	946	£	19,308	£	-	£	19,308
Flexibility Min	£	-	£	-	£	-	£	1,905	£	1,905



Summary

NIT allows DNOs to :

- Investigate feasibility and financial viability of LV and HV network interventions (both traditional and smart)
- Compare impact and cost of traditional reinforcement versus SAVE (smart) interventions
- Help network planner to make investment decision based on
 - WLR
 - Optionality value
- Demonstrate that alternative network interventions CAN/CANNOT be used to manage network constraints

